

(REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/82

ISSUE DATE

16.06.16

DUE DATE

24.06.16

To

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 28.03.2016 to 03.04.2016. (Week No.01/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-01/FY16-17 covering the period 28.03.16 to 03.04.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:
Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/ FY 16-17)

Deviation Tariff structure for the Week

Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

Below 49.7 Hz 824.04 Ps/unit

Deviation Cap Rate 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW

specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of

of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Additional Deviation Charges Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

(Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 28.03.2016 to 03.04.2016(Week 01/16-17)

								Net Deviation
Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	ADJ_Deviation	Deviation WITH CAP	Diff_Cap Amount	ADD Deviation	Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
28	58.801011	59.459082	0.658071	13.54823	12.37015	0.00000	0.22006	13.76829
29	59.456608	61.386926	1.930318	27.17208	26.20264	0.00000	0.20606	27.37814
30	62.137042	64.060944	1.923902	31.05348	30.48809	0.00000	0.77792	31.83140
31	64.868193	67.040445	2.172252	25.6069	25.61827	0.00000	0.55615	26.16305
1	66.410875	66.953810	0.542935	25.08703	20.35348	0.04024	0.06025	25.18752
2	64.752565	66.304941	1.552376	51.47387	45.01499	0.00000	0.64700	52.12087
3	65.048741	67.732771	2.68403	52.69119	48.33652	0.00000	1.55173	54.24292
	441.475035	452.938919	11.463884	226.63278	208.38414	0.04024	4.01917	230.69219



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

_							All FIGURES IN	113 17100
Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation cap	Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	2.95540	0.00000	4.53263	1.57722	2.59481	0.03533	4.20737
2	RPH	2.15991	0.00000	2.27674	0.11683	1.75151	0.03412	1.90247
3	G.T.STN.	0.00000	0.21831	1.93566	2.15397	0.57777	0.22359	2.95533
	IPGCL	5.11531	0.21831	8.74503	3.84803	4.92409	0.29305	9.06516
4	PRAGATI GT	4.22798	0.00000	2.30669	-1.92129	2.65131	0.33176	1.06178
5	BAWANA	0.00000	1.06370	0.58717	1.65088	1.83478	2.37970	5.86535
	PPCL	4.22798	1.06370	2.89386	-0.27041	4.48609	2.71146	6.92714
6	BTPS	0.00000	28.66626	3.03648	31.70274	-1.97187	0.08186	29.81273
7	BYPL	0.00000	57.13801	5.37220	62.51021	0.74629	4.36295	67.61945
8	BRPL	0.00000	51.08599	9.45442	60.54041	1.32602	6.65977	68.52621
9	NDPL	8.26131	0.00000	6.40566	-1.85565	0.86486	0.91182	-0.07897
10	NDMC	0.00000	46.57744	4.69674	51.27418	0.01621	5.84192	57.13231
11	MES	0.00000	20.69699	2.24568	22.94267	0.00443	13.69276	36.63985
	TOTAL	17.60460	205.44671	42.85008	230.69219	10.39611	34.55557	275.64388

Note

- (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	4.20737	4.20737
2	RPH	0.00000	1.90247	1.90247
3	G.T.STN.	0.00000	2.95533	2.95533
	IPGCL	0.00000	9.06516	9.06516
4	PRAGATI GT	0.00000	1.06178	1.06178
5	Bawana	0.00000	5.86535	5.86535
	PPCL	0.00000	6.92714	6.92714
6	BTPS	0.00000	29.81273	29.81273
7	BYPL	0.00000	67.61945	67.61945
8	BRPL	0.00000	68.52621	68.52621
9	NDPL	0.07897	0.00000	-0.07897
10	NDMC	0.00000	57.13231	57.13231
11	MES	0.00000	36.63985	36.63985
12	Regional Deviation NRPC	230.69219	0.00000	-230.69219
13	Pool balance due to	34.55557	0.00000	-34.55557
	additional Deviation			
14	Pool balance due to capping	10.39611	0.00000	-10.39611
	of Generator & U/D Discom			
	TOTAL	275.72285	275.72285	0.00000

Note

- Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

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State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c

0.89

(i) (ii)		val from the grid in MUs as generation with in Delhi in MUs	452.938919
	(a) (b)	RPH GT	-0.092981 6.081041
	(c)	Pargati	9.889536
	(d)	BTPS	26.140104
	(e)	Bawana	-0.707823
	, ,	Total	41.309877
(iii)	Total Input to	Delhi at DTL periphery in MUs((i)+(ii))	494.248796
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	149.741234
	(b)	BRPL	195.845358
	(c)	BYPL	113.316930
	(d)	NDMC	27.221649
	(e)	MES	3.705235
	(f)	IP	-0.000152
		Total	489.830254
(v)	Avg. Trans.	Loss ((v)=(iii)-(iv)) in Mus	4.418543
(vi)	Trans. Loss	s((v)*100/(iii)) in %	0.89

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Reason

30.03.2016 56-69 GT Both 160 Mva Tr. Tripped caused GT tripped



State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/ FY 16-17)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	19.850553	19.814970	-0.035583	-1.535129	-1.42143	0.01860	0.01299	-1.38984
29-Mar-16	20.808529	20.620820	-0.187710	-3.290483	-2.45662	0.01232	0.00015	-2.44414
30-Mar-16	20.997030	20.972337	-0.024693	-2.185584	-1.05340	0.00000	0.13538	-0.91802
31-Mar-16	21.929917	21.864884	-0.065034	1.179332	1.24350	0.00000	0.02859	1.27209
1-Apr-16	22.585626	22.411793	-0.173833	0.318141	-0.06621	0.49065	0.22578	0.65022
2-Apr-16	21.674346	21.513359	-0.160987	-2.713645	1.02178	0.29141	0.02835	1.34154
3-Apr-16	22.527640	22.543071	0.015431	0.830914	0.87673	0.05188	0.48057	1.40918
Total	150.373642	149.741234	-0.632409	-7.396454	-1.85565	0.86486	0.91182	-0.07897

B) Deviation FOR BRPI

Deviation FO	JR BRPL							
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	25.672699	25.412361	-0.260338	-4.51075	-4.28496	0.17304	0.29027	-3.82164
29-Mar-16	25.253865	25.954319	0.700454	9.05227	9.38319	0.00073	0.25136	9.63528
30-Mar-16	26.168469	26.941153	0.772684	15.02369	15.85422	0.00000	0.86222	16.71644
31-Mar-16	27.678618	28.013499	0.334881	2.03919	2.15014	0.00000	0.03816	2.18830
1-Apr-16	29.351733	29.090219	-0.261514	-5.20748	-2.07569	0.20056	0.03370	-1.84143
2-Apr-16	29.975806	30.171449	0.195643	10.10691	10.37440	0.93558	0.62472	11.93469
3-Apr-16	28.762341	30.262358	1.500017	25.90818	29.13912	0.01611	4.55935	33.71458
Total	192.863533	195.845358	2.981825	52.412009	60.54041	1.32602	6.65977	68.52621

C) Deviation FOR BYPL

Deviation FOR	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Deviation in Mus	per Intrastate	amount to equate	AMOUNT IN RS	-	RS LAKHS
	III Wus	ivius		Deviation account in			AMOUNT IN RS	NO LANIIO
				Rs. Lacs	state Deviation	LARGIO	LAKHS	
				113. La03	Account issued by		LAKTIO	
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	13.860586	14.223673	0.363087	6.98545	7.23122	0.00000	0.00943	7.24065
29-Mar-16	13.724811	14.409475	0.684664	9.35367	9.69639	0.00000	0.63730	10.33370
30-Mar-16	15.203639	15.471006	0.267367	4.51344	3.97635	0.74539	0.19105	4.91278
31-Mar-16	15.473234	16.375040	0.901806	11.01135	11.61044	0.00000	2.06765	13.67809
01-Apr-16	16.774787	16.996443	0.221656	6.43455	7.85891	0.00000	0.35808	8.21699
02-Apr-16	17.034503	17.705498	0.670995	16.61427	18.79369	0.00000	1.00878	19.80246
03-Apr-16	18.044409	18.135795	0.091386	2.97157	3.34321	0.00091	0.09066	3.43477
Total	110.115969	113.316930	3.200961	57.884303	62.51021	0.74629	4.36295	67.61945



State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/ FY 16-17)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus			amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	3.408076	3.706402	0.298326	6.30213	6.52386	0.00000	0.31737	6.84123
29-Mar-16	3.455271	3.800223	0.344952	5.01423	5.19795	0.00000	0.27784	5.47580
30-Mar-16	3.484318	3.901741	0.417423	6.32322	6.67277	0.00000	0.34371	7.01648
31-Mar-16	3.612021	4.110346	0.498325	5.61365	5.91907	0.00000	1.18862	7.10769
01-Apr-16	4.022984	4.238748	0.215764	6.83673	8.33227	0.01461	2.56333	10.91021
02-Apr-16	3.502568	3.872356	0.369788	9.82455	11.11331	0.00000	0.56406	11.67737
03-Apr-16	3.189788	3.591833	0.402045	6.67913	7.51494	0.00160	0.58700	8.10354
Total	24.675025	27.221649	2.546624	46.593649	51.27418	0.01621	5.84192	57.13231

F) Deviation FOR MFS

Deviation F	OR MES							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	0.345489	0.508471	0.162982	3.23572	3.34957	0.00000	2.14439	5.49396
29-Mar-16	0.314985	0.506234	0.191249	2.57844	2.67291	0.00000	1.83896	4.51187
30-Mar-16	0.365638	0.511729	0.146091	2.07134	2.18117	0.00443	1.27308	3.45868
31-Mar-16	0.394051	0.529485	0.135434	1.53782	1.62148	0.00000	0.93408	2.55557
01-Apr-16	0.395117	0.564113	0.168996	4.19206	5.12002	0.00000	2.84305	7.96307
02-Apr-16	0.389977	0.544878	0.154901	3.95827	4.47751	0.00000	2.51994	6.99744
03-Apr-16	0.375737	0.540325	0.164588	3.12776	3.52001	0.00000	2.13926	5.65927
Total	2.580994	3.705235	1.124241	20.701414	22.94267	0.00443	13.69276	36.63985

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		_	AMOUNT IN RS	
					state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	0.024000	-0.000024	-0.024024	-0.48029	-0.43939	0.42272	0.00392	-0.01276
29-Mar-16	0.024000	-0.000028	-0.024028	-0.32797	-0.24395	0.28867	0.01572	0.06044
30-Mar-16	0.024000	-0.000024	-0.024024	-0.38286	-0.18453	0.33072	0.00000	0.14619
31-Mar-16	0.024000	-0.000023	-0.024023	-0.24129	0.25867	0.21236	0.01570	0.48673
1-Apr-16	0.024000	-0.000020	-0.024020	-0.53909	-0.20691	0.47445	0.00000	0.26754
2-Apr-16	0.024000	-0.000017	-0.024017	-0.58046	0.19737	0.51085	0.00000	0.70821
3-Apr-16	0.024000	-0.000016	-0.024016	-0.40343	2.19596	0.35504	0.00000	2.55101
Total	0.168000	-0.000152	-0.168152	-2.955404	1.57722	2.59481	0.03533	4.20737

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State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/ FY 16-17)

G) Deviation FOR	CT STATION	IDCCI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
(4)	(0)	(0)	(4) (0) (0)	(5)		(7)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	0.913750	0.917785	0.004035	-0.03897	-0.03565	0.00000	0.00000	-0.03565
29-Mar-16	0.912250	0.914338	0.002088	-0.03840	-0.02856	0.00000	0.00084	-0.02772
30-Mar-16	0.806275	0.809443	0.003168	0.03247	0.03427	0.00445	0.00000	0.03872
31-Mar-16	0.873000	0.861099	-0.011901	0.18862	0.19888	0.00000	0.03432	0.23320
1-Apr-16	0.885750	0.900219	0.014469	0.43780	0.53471	0.57331	0.18843	1.29646
2-Apr-16	0.834250	0.840909	0.006659	-0.10321	0.03510	0.00000	0.00000	0.03510
3-Apr-16	0.821000	0.837248	0.016248	-0.26000	1.41523	0.00000	0.00000	1.41523
Total	6.046275	6.081041	0.034766	0.218314	2.15397	0.57777	0.22359	2.95533

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(4)	(0)	(0)	(4) (0) (0)	(=)		(=)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	-0.033000	-0.012525	0.020475	-0.45830	-0.41927	0.39307	0.00815	-0.01805
29-Mar-16	-0.033000	-0.011954	0.021046	-0.27341	-0.20336	0.22329	0.01365	0.03358
30-Mar-16	-0.033000	-0.012151	0.020849	-0.36557	-0.17620	0.30390	0.00000	0.12771
31-Mar-16	-0.033000	-0.012866	0.020134	-0.23752	0.25463	0.19506	0.01232	0.46200
01-Apr-16	-0.033000	-0.014131	0.018869	-0.45774	-0.17569	0.37552	0.00000	0.19983
02-Apr-16	-0.024000	-0.013961	0.010039	-0.22789	0.07749	0.16738	0.00000	0.24487
03-Apr-16	-0.024000	-0.015393	0.008607	-0.13948	0.75923	0.09329	0.00000	0.85252
Total	-0.213000	-0.092981	0.120019	-2.159910	0.11683	1.75151	0.03412	1.90247

I) Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	0.19575	0.25242	0.056670	-1.44111	-1.31840	1.50230	0.19663	0.38053
29-Mar-16	-0.04800	-0.02990	0.018096	-0.26637	-0.19813	0.34609	0.02232	0.17028
30-Mar-16	-0.04800	-0.02321	0.024786	-0.44988	-0.21683	0.55532	0.00679	0.34527
31-Mar-16	-0.04800	-0.02972	0.018282	-0.15578	0.16700	0.21438	0.02577	0.40715
01-Apr-16	2.44475	2.50219	0.057442	-1.77396	-0.68087	0.03322	0.08026	-0.56739
02-Apr-16	3.60000	3.61247	0.012468	-0.08640	0.02938	0.00000	0.00000	0.02938
03-Apr-16	3.60000	3.60529	0.005292	-0.05448	0.29656	0.00000	0.00000	0.29656
otal	9.696500	9.889536	0.193036	-4.227979	-1.92129	2.65131	0.33176	1.06178

State Load Despatch Centre

Deviation Settlement Account for the period 28.03.2016 to 03.04.16(week No. 01/ FY 16-17)

J) Deviation FOR BTPS

Deviation FC	JK DII O							
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	3.960000	3.757860	-0.202140	3.76113	3.89345	-0.17023	0.00295	3.72618
29-Mar-16	3.960000	3.748572	-0.211428	3.11772	3.23196	-0.17244	0.00000	3.05951
30-Mar-16	3.960000	3.714336	-0.245664	4.27630	4.51270	-0.33881	0.00469	4.17858
31-Mar-16	4.016250	3.769056	-0.247194	2.51373	2.65049	-0.06887	0.03304	2.61466
01-Apr-16	3.960000	3.724308	-0.235692	5.27358	6.44095	-0.55537	0.00332	5.88890
02-Apr-16	3.960000	3.744096	-0.215904	5.19117	5.87213	-0.49068	0.02726	5.40871
03-Apr-16	3.960000	3.681876	-0.278124	4.53264	5.10106	-0.17547	0.01059	4.93619
Total	27.776250	26.140104	-1.636146	28.666264	31.70274	-1.97187	0.08186	29.81273

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation account in	amount to equate	AMOUNT IN RS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Mar-16	-0.09600	-0.11869	-0.022689	0.66586	0.68929	0.23697	0.77998	1.70625
29-Mar-16	-0.09600	-0.11088	-0.014879	0.31481	0.32635	0.15786	0.37579	0.85999
30-Mar-16	-0.09600	-0.10839	-0.012389	0.21878	0.23087	0.23150	0.33478	0.79716
31-Mar-16	-0.09600	-0.10380	-0.007801	0.08417	0.08875	0.14407	0.17782	0.41064
01-Apr-16	-0.09600	-0.09797	-0.001972	0.08681	0.10603	0.36009	0.34596	0.81209
02-Apr-16	-0.09600	-0.07944	0.016561	-0.37858	0.12873	0.51723	0.18529	0.83124
03-Apr-16	-0.09600	-0.08865	0.007346	0.07185	0.08086	0.18706	0.18007	0.44799
Total	-0.672000	-0.707823	-0.035823	1.063705	1.65088	1.83478	2.37970	5.86535

NOTE

- (-)ve indicates to be receivable by the Utility.
- $\mbox{ii)}$ (+)ve indicates to be payable by the Utility.
- The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

